RECEIVED

ANNUAL REPORTALICA MISSION

OF

Aspen Creek Water Co NAME

P.O. Box 77 Garden City, LT 84028
ADDRESS

TO THE

IDAHO PUBLIC

UTILITIES COMMISSION

FOR THE

YEAR ENDED 2024

ANNUAL REPORT FOR WATER UTILITIES TO THE IDAHO PUBLIC UTILITIES COMMISSION

FOR THE YEAR ENDING December 31, 2024

COMPANY INFORMATION

1 Give full name of utility	Aspen Creek Water Company, Inc.				
Telephone Area Code ()	435-757-2182				
E-mail address	aspencreekwaterco@gmail.com				
2 Date of Organization	12/28/1999				
3 Organized under the laws of the state of	Idaho				
4 Address of Principal Office (number & stree	t) 1891 SW Round Valley Dr, Laketown UT 84	038			
5 P.O. Box (if applicable)	PO Box 77				
6 City	Garden City				
7 State	Utah				
8 Zip Code	84028				
9 Organization (proprietor, partnership, corp.)	Corporation				
10 Towns, Counties served	Fish Haven, Idaho				
11 Are there any affiliated companies?	Yes				
If yes, attach a list with names, addresse	If yes, attach a list with names, addresses & descriptions. Explain any services				
provided to the utility.					
12 Contact Information	Name	Phone No.			
President (Owner)	Bart McKinnon	435-757-2182			
Vice President	Patrick McKinnon	435-757-2182			
Secretary	Kami McKinnon	435-757-2182			
General Manager	Bart McKinnon	435-757-2182			
Complaints or Billing	Kami McKinnon	435-757-2182			
Engineering	Bart McKinnon	435-757-2182			
Emergency Service	Bart McKinnon	435-757-2182			
Accounting	Kami McKinnon	435-757-2182			
13 Were any water systems acquired during th					
to the service area during the year?	No				
If yes, attach a list with names, addresso provided to the utility.	es & descriptions. Explain any services				
14 Where are the Company's books and record	ds kept?				
Street Address	1891 SW Round Valley Dr				
City	Laketown				
State	UT				
Zip	84038				
	-				

NAME:	Bart McKinnon, Aspen Creek Water Co.

	COMPANY INFO	RMATION (Co	ont.)	
	For the Year Ended	4		
	, 5, 3,6 , 53, 2,135			
15 Is the s	system operated or maintained under a			
	service contract?		No	
16 If yes :	With whom is the contract?	<u>n/a</u>		
	When does the contract expire?	<u>n/a</u>		
	What services and rates are included?	<u>n/a</u>		
17 Is wate	r purchased for resale through the system	m?	No	
18 If yes :	Name of Organization	<u>n/a</u>		
	Name of owner or operator	<u>n/a</u>		
	Mailing Address	<u>n/a</u>		
	City	<u>n/a</u>		
	State	<u>n/a</u>		
	Zip	<u>n/a</u>		
			Gallons/CCF	\$Amount
	Water Purchased		n/a	
19 Has an	y system(s) been disapproved by the			
	Idaho Division of Environmental Quality	/?	No	
If yes,	attach full explanation			
20 Has the	e Idaho Division of Environmental Quality	/		
	recommended any improvements?		Yes	
If yes,	attach full explanation			
21 Numbe	r of Complaints received during year cor	cerning:		
	Quality of Service		0	
	High Bills		0	
	Disconnection		0	
22 Numbe	r of Customers involuntarily disconnecte	d	0	
23 Date co	ustomers last received a copy of the Sun	nmary		
	of Rules required by IDAPA 31.21.01.7	01?	1-Apr-02 (N	lew Customers Receive at
Attach	a copy of the Summary		ti	me of hookup)
24 Did sig	nificant additions or retirements from the			

No

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Plant Accounts occur during the year?

If yes, attach full explanation and an updated system map

REVENUE & EXPENSE DETAIL

		REVENUE & EXPENSE	DETAIL		
	ACCT #	For the Year Ended 12/31/2024 DESCRIPTION		k -	
-	7,001 //	400 REVENUES			
1	460	Unmetered Water Revenue	31120		
2	461.1	Metered Sales - Residential			
3	461.2	Metered Sales - Commercial, Industrial			
4	462	Fire Protection Revenue		•	
5	464	Other Water Sales Revenue	7000		
6	465	Irrigation Sales Revenue			
7	466	Sales for Resale			
8	400	Total Revenue (Add Lines 1 - 7) (also enter result on Page 4, line 1)		38120	
9	* DEQ I	Fees Billed separately to customers		Booked to Acct #	
10	** Hook	up or Connection Fees Collected	7000	Booked to Acct #	464
11	***Com	mission Approved Surcharges Collected		Booked to Acct #	
		401 OPERATING EXPENSES			
12		Labor - Operation & Maintenance	-	•	
13	601.7	Labor - Customer Accounts			
14	601.8	Labor - Administrative & General			
15	603	Salaries, Officers & Directors		e e	
16	604	Employee Pensions & Benefits			
17	610	Purchased Water	-	3 77	
18	615-16	Purchased Power & Fuel for Power	9345		
19	618	Chemicals	-	5 0	
20	620.1-6	Materials & Supplies - Operation & Maint.	3005	28	
21		Materials & Supplies - Administrative & General	947	- 7;	
22	631-34	Contract Services - Professional	9324	-0	
23	635	Contract Services - Water Testing	749	- 0:	
24	636	Contract Services - Other		28	
25	641-42	Rentals - Property & Equipment		<u>=0</u>	
26	650	Transportation Expense	.5	3	
27	656-59	Insurance	428		
28	660	Advertising	·	3 8	
29	666	Rate Case Expense (Amortization)		= 3	
30	667	Regulatory Comm. Exp. (Other except taxes)	-	- :	
31	670	Bad Debt Expense		-	
32	675	Miscellaneous	2841		
33	Total O	perating Expenses (Add lines 12 - 32, also enter on	Pg 4, line 2)	26639	

INCOME STATEMENT

ACCT # DESCRIPTION 1 Revenue (From Page 3, line 8) 38120 2 Operating Expenses (From Page 3, line 33) 26639 3 403 Depreciation Expense 13068 4 406 Amortization, Utility Plant Aquisition Adj. 13068 5 407 Amortization Exp Other 2408.10 6 408.11 Property Taxes 362 8 408.12 Payroll Taxes 362 9A 408.13 Other Taxes (list) DEQ Fees 9B 90 90 9D 90 90 11 409.11 State Income Taxes 0 12 410.10 Provision for Deferred Income Tax - Federal 69 12 410.11 Provision for Deferred Income Tax - State 17 14 411 Provision for Deferred Utility Income Tax Credits 18	
2 Operating Expenses (From Page 3, line 33) 26639 3 403 Depreciation Expense 13068 4 406 Amortization, Utility Plant Aquisition Adj.	
3 403 Depreciation Expense 13068 4 406 Amortization, Utility Plant Aquisition Adj.	
4 406 Amortization, Utility Plant Aquisition Adj. 5 407 Amortization Exp Other 6 408.10 Regulatory Fees (PUC) 7 408.11 Property Taxes 8 408.12 Payroll Taxes 9A 408.13 Other Taxes (list) DEQ Fees 9B	
5 407 Amortization Exp Other 6 408.10 Regulatory Fees (PUC) 7 408.11 Property Taxes 362 8 408.12 Payroll Taxes	
6 408.10 Regulatory Fees (PUC) 7 408.11 Property Taxes 362 8 408.12 Payroll Taxes	
7 408.11 Property Taxes 362 8 408.12 Payroll Taxes — 9A 408.13 Other Taxes (list) DEQ Fees 9B — — 9C — — 9D — — 10 409.10 Federal Income Taxes 0 11 409.11 State Income Taxes 69 12 410.10 Provision for Deferred Income Tax - Federal 13 410.11 Provision for Deferred Income Tax - State	
8 408.12 Payroll Taxes 9A 408.13 Other Taxes (list) 9B	
9A 408.13 Other Taxes (list) DEQ Fees 9B	
9B	
9C 9D	
9D	
10 409.10 Federal Income Taxes 0 11 409.11 State Income Taxes 69 12 410.10 Provision for Deferred Income Tax - Federal 13 410.11 Provision for Deferred Income Tax - State	
11 409.11 State Income Taxes 69 12 410.10 Provision for Deferred Income Tax - Federal 13 410.11 Provision for Deferred Income Tax - State	
12 410.10 Provision for Deferred Income Tax - Federal 13 410.11 Provision for Deferred Income Tax - State	
13 410.11 Provision for Deferred Income Tax - State	
14 411 Provision for Deferred Utility Income Tax Credits	
15 412 Investment Tax Credits - Utility	
Total Expenses from operations before interest (add lines 2-15) 40138	
17 413 Income From Utility Plant Leased to Others	
18 414 Gains (Losses) From Disposition of Utility Plant	
19 Net Operating Income (Add lines 1, 17 &18 less line 16)	18
20 415 Revenues, Merchandizing Jobbing and Contract Work	
21 416 Expenses, Merchandizing, Jobbing & Contracts	
22 419 Interest & Dividend Income	
23 420 Allowance for Funds used During Construction	
24 421 Miscellaneous Non-Utility Income147	
25 426 Miscellaneous Non-Utility Expense	
26 408.20 Other Taxes, Non-Utility Operations	
27 409-20 Income Taxes, Non-Utility Operations	
28 Net Non-Utility Income (Add lines 20,22,23 & 24 less lines 21,25,26, & 27)	0
29 Gross Income (add lines 19 & 28)	71
30 427.3 Interest Exp. on Long-Term Debt	
31 427.5 Other Interest Charges	_
NET INCOME (Line 29 less lines 30 & 31) (Also Enter on Pg 9, Line 2)	71

ACCOUNT 101 PLANT IN SERVICE DETAIL

For Year Ended _____12/31/2024

	SUB	# DESCRIPTION	Balance Beginning of Year	Added During Year	Removed During Year	Balance End of Year
	ACCT #		Ol Teal	Teal	Tour	. ou.
1	301	Organization				
2	302	Franchises and Consents	10000			10000
3	303	Land & Land Rights	14500			14500
4	304	Structures and Improvements	90000			90000
5	305	Collecting & Impounding Reservoirs	90000			30000
6	306	Lake, River & Other Intakes	143380			143380
7	307	Wells	143300			140000
8	308	Infiltration Galleries & Tunnels				
9	309	Supply Mains	20651			20651
10	310	Power Generation Equipment	20651			40051
11	311	Power Pumping Equipment	40051			40031
12	320	Purification Systems				
13	330	Distribution Reservoirs & Standpipes	100000	04.400		157666
14	331	Trans. & Distrib. Mains & Accessories	136260	21406		137000
15	333	Services	1500			1500
16	334	Meters and Meter Installations	1500			14500
17	335	Hydrants	14500			14500
18	336	Backflow Prevention Devices				
19	339	Other Plant & Misc. Equipment				
20	340	Office Furniture and Equipment				
21	341	Transportation Equipment				
22	342	Stores Equipment				
23	343	Tools, Shop and Garage Equipment				
24	344	Laboratory Equipment				
25	345	Power Operated Equipment				
26	346	Communications Equipment				
27	347	Miscellaneous Equipment				
28	348	Other Tangible Property	27975			27975
29		TOTAL PLANT IN SERVICE	498817		v. =20 = 11°.	520233
		(Add lines 1 - 28)	Enter begi	nning & end of ye	ear totals on Pg	7, Line 1

ACCUMULATED DEPRECIATION ACCOUNT 108.1 DETAIL

For Year Ended _____12/31/2024

			Depreciation	Balance	Balance End of	Increase or
	SUB ACCT#	DESCRIPTION	Rate %	Beginning of Year	Year	(Decrease)
1	304	Structures and Improvements	5	14500	14500	0
2	305	Collecting & Impounding Reservoirs	5	90000	90000	0
3	306	Lake, River & Other Intakes				
4	307	Wells	5	130844	134168	3324
5	308	Infiltration Galleries & Tunnels				
6	309	Supply Mains				
7	310	Power Generation Equipment	100	20651	20651	0
8	311	Power Pumping Equipment	10	40051	40051	0
9	320	Purification Systems				- M
10	330	Distribution Reservoirs & Standpipes				
11	331	Trans. & Distrib. Mains & Accessories	5	97035	106410	15675
12	333	Services				
13	334	Meters and Meter Installations	10	1500	1500	0
14	335	Hydrants	5	14500	14500	0
15	336	Backflow Prevention Devices				
16	339	Other Plant & Misc. Equipment				
17	340	Office Furniture and Equipment				
18	341	Transportation Equipment				
19	342	Stores Equipment				
20	343	Tools, Shop and Garage Equipment				
21	344	Laboratory Equipment				
22	345	Power Operated Equipment				
23	346	Communications Equipment				
24	347	Miscellaneous Equipment				
25	348	Other Tangible Property		22580	24121	1541
26		TOTALS (Add Lines 1 - 25)	Fater be a	425361	445901	20540

BALANCE SHEET

For Year Ended 12/31/2024

		<u>ASSETS</u>		Balance Beginning	Balance End of	Increase or
	ACCT #	DESCRIPTION		of Year	Year	(Decrease)
1	101	Utility Plant in Service (From Pg 5, Line	29)	498817	520220	21403
2	102	Utility Plant Leased to Others				
3	103	Plant Held for Future Use				
4	105	Construction Work in Progress			18323	18323
5	114	Utility Plant Aquisition Adjustment				
6		Subtotal (Add Lines 1 - 5)		498817	538543	39726
7	108.1	Accumulated Depreciation (From Pg 6,	Line 26)	-425361	-445901	-20540
8	108.2	Accum. Depr Utility Plant Lease to O	thers			
9	108.3	Accum. Depr Property Held for Futur	e Use			
10	110.1	Accum. Amort Utility Plant in Service				
11	110.2	Accum. Amort Utility Plant Lease to 0	Others			
12	115	Accumulated Amortization - Aquisition	Adj.			
13		Net Utility Plant (Line 6 less lines 7 - 12	2)	73456	92642	19186
14	123	Investment in Subsidiaries				
15	125	Other Investments				
16		Total Investments (Add lines 14 & 15)	0	0	0
17	131	Cash		53868	20551	-33317
18	135	Short Term Investments				
19	141	Accts/Notes Receivable - Customers		4200	3850	-350
20	142	Other Receivables			4083	4083
21	145	Receivables from Associated Compani	ies			
22	151	Materials & Supplies Inventory				
23	162	Prepaid Expenses				
24	173	Unbilled (Accrued) Utility Revenue				
25	143	Provision for Uncollectable Accounts				
26		Total Current (Add lines 17 -24 less lin	e 25)	58068	28484	-29584
27	181	Unamortized Debt Discount & Expense	Э	-		
28	183	Preliminary Survey & Investigation Cha	arges			
29	184	Deferred Rate Case Expenses				
30	186	Other Deferred Charges	(Escrow)	0	0	0
31		Total Assets (Add lines 13, 16 & 26 -	30)	131524	121126	-10398

BALANCE SHEET

For Year Ended ______12/31/2024

		LIABILITIES & CAPITAL	Balance	Balance End of	Increase or
	ACCT#	DESCRIPTION	Beginning of Year	Year	(Decrease)_
1	201-3	Common Stock	3000	3000	0
2	204-6	Preferred Stock			
3	207-13	Miscellaneous Capital Accounts			·
4	214	Appropriated Retained Earnings			
5	215	Unappropriated Retained Earnings	57094	55223	-1871
6	216	Reacquired Capital Stock			
7	218	Proprietary Capital			
8		Total Equity Capital (Add Lines 1-5+7 less line 6)	60094	58223	-1871
9	221-2	Bonds			
10	223	Advances from Associated Companies	41		
11	224	Other Long - Term Debt			
12	231	Accounts Payable			
13	232	Notes Payable			
14	233	Accounts Payable - Associated Companies			
15	235	Customer Deposits (Refundable)			<u>.</u>
16	236.11	Accrued Other Taxes Payable			
17	236.12	Accrued Income Taxes Payable	3369	69	-3300
18	236.2	Accrued Taxes - Non-Utility	,		
19	237-40	Accrued Debt, Interest & Dividends Payable			
20	241	Misc. Current & Accrued Liabilities			
21	251	Unamortized Debt Premium			
22	252	Advances for Construction			
23	253	Other Deferred Liabilities			
24	255.1	Accumulated Investment Tax Credits - Utility			
25	255.2	Accum. Investment Tax Credits - Non-Utility			
26	261-5	Operating Reserves			
27	271	Contributions in Aid of Construction	450191	452506	2315
28	272	Accum. Amort. of Contrib. in Aid of Const. **	-382130	-389602	-7472
29	281-3	Accumulated Deferred Income Taxes			
30		Total Liabilities (Add lines 9 - 29	71430	62973	-8457
31	TOTAL	LIAB & CAPITAL (Add lines 8 & 30)	131524	121196	-10328

^{**} Only if Commission Approved

	Name: _Bart McKinnon, Aspen Creek Water Co	0				
	STATEMENT	OF RETAINED	EARNINGS			
	For Year Ended	12/31/2024				
1	Retained Earnings Balance @ Beginning of Year	r	2	57094		
2	Amount Added from Current Year Income (From		8	-1871		
3	Other Credits to Account					
4	Dividends Paid or Appropriated					
5	Other Distributions of Retained Earnings		1.5			
6	Retained Earnings Balance @ End of You	ear	:-	55223		
	CAPIT	TAL STOCK DET				
			No. Shares	No. Shares	Dividends	
7	Description (Class, Par Value etc.)		Authorized	Outstanding	Paid	_
	Common Stock \$1 Par Value		50000	3000		0
						-
						_
			-			_
			<u> </u>			_
	DETAI		NA DEDT			
	DETAI	IL OF LONG-TEF	KM DEBI			
	4.	Interest	Year-end	Interest	Interest	
8	Description	Rate	Balance	Paid	Accrued	
•	N/A					
	147.					
	-					
						_
						_

	Name: _ Bart McKinnon, Aspen Creek Water Co	0.			
	SYSTEM	I ENGINEERING	DATA		
	For Year Ended	12/31/2024	ļ	e e	
1	Provide an updated system map if significant cha	anges have beer	n made to the syste	em during the yea	r _{ie}
2	Water Supply: Pump Designation or location	Rated Capacity (gpm)	Type of Treatment: (None, Chlorine Fluoride Filter etc.)	Annual Production (000's Gal.)	Water Supply Source (Well, Spring, Surface Wtr)
	Dempster Y-750 Aspen Creek	300	Chlorine	13511	Well
3	System Storage:	Total Capacity 000's	Usable Capacity 000's	Type of Reservoir (Elevated,Pres-	Construction (Wood, Steel Concrete)
	Storage Designation or Location	Gal.	Gal.	urized, Boosted) Elevated	Concrete
	Storage Tank- Aspen Creek	115	100	Lievated	Controlete
	*				
	-				
	-				
	·				

(Duplicate form and attach if necessary. Asterisk facilities added this year.)

	Name: Bart McKinnon, Aspen Creek Water Co.				
	SYS1 For Year End	rem engineering (continued) led 12/31/2024		-	
4	Pump information for ALL system pumps, inc	luding wells and boo	osters.		
	Designation or Location & Type of Pump**	Horse Power	Rated Capacity (gpm)	Discharge Pressure (psi)	Energy Used This Year
	Dempster Y-750 Aspen Creek	40	300	140	31945
	3				
	×				
	4				
	9				
	9 				
	** Submit pump curves unless previously	provided or unavai	lable. Asterisk f	acilities added tl	nis year.
	Attach additional sheets if inadequate spa	ice is available on t	this page.		
5	If Wells are metered: What was the total amount pumped	this year?			12,179,800
	What was the total amount pumped	during peak month?	•		2,072,946
	What was the total amount pumped	on the peak day?			82,918
6	If customers are metered, what was the total	amount sold in peal	k month?		N/A
7	Was your system designed to supply fire flow	vs?			Yes
	If Yes: What is current system rating?				1000 GPM
8	How many times were meters read this year?	?			1
-	During which months?				July
	3				

65

65

2025

Yes

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except a service line and meter?

will have to be expanded?

9

How many additional customers could be served with no system improvements

If Yes, attach an explanation of projects and anticipated costs!

In what year do you anticipate that the system capacity (supply, storage or distribution)

How many of those potential additions are vacant lots?

Are backbone plant additions anticipated during the coming year?

Name:	Bart McKinnon, Aspen Creek Water Co.	
-------	--------------------------------------	--

SYSTEM ENGINEERING DATA

(continued)

For Year Ended 12/31/2024

FEET OF MAINS

1	Pipe Size	In Use Beginning Of Year	Installed During Year	Abandoned During Year	In Use End of Year
3	6"	12600			12600
	2"	700			700
	8"	7925	1600		9525

CUSTOMER STATISTICS

		Number of Customers Th		nousands of Gallons Sold	
		This	Last	This	Last
		Year	Year	Year	Year
2	Metered:				
2A	Residential	75	62	12180	15632
2B	Commercial				
2C	Industrial				
3	Flat Rate:				
3A	Residential				
3B	Commercial				
3C	Industrial				
4	Private Fire Protection				
5	Public Fire Protection				
6	Street Sprinkling);
7	Municipal, Other				
8	Other Water Utilities				
	TOTALS (Add lines 2 through 8)	75	62	12180	15632

CERTIFICATE

utah	
State of Idaho)
0.1) ss
County of Rich)

I, the undersigned Bart McKinnon and Komi McKinnon from the Aspen Creek Water Co. on our oath do severally say that the foregoing report has been prepared under our direction, from the original books, papers and records of said utility; that we have carefully examined same, and declare the same to be a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter and thing therin set forth, to the best of our knowledge, information and belief.



(Chief Officer)

(Officer in Charge of Accounts)

Subscribed and Sworn to Before Me

this 24 th

NOTARY PUBLIC

My Commission Expires

gdk/excel/jnelson/anulrpts/wtrannualrpt

Summary of Rules and Regulations of the Idaho Public Utilities Commission Governing Customer Relations of Natural Gas Electric and Water Public Utilities Under the Jurisdiction of the Idaho Public Utilities Commission

A utility may terminate service to a customer without his/her permission after adequate notice for the following reasons:

- A) Non-payment of delinquent bills.
- B) Failure to abide by the terms of payment arrangement.
- C) Misrepresentation of identity.
- D) Unauthorized diversion or use of the utility.
- E) Non-sufficient funds check.

Actions customers may take to avoid termination:

- A) Pay in full or make payment arrangements with the utility company.
- B) A physician's certificate stating the existence of a medical emergency.
- C) An informal or formal complaint concerning the termination may be filed with the utility.

Aspen Creek Water Co PO Box 77 Garden City, UT 84028 (435) 757-2182

Or if unable to contact the utility company you may file with the Idaho Public Utilities Commission, PO Box 83720, Boise, ID 83720 or call 1-800-432-0369.

Complete set of customer Rules & Regulations on file with Aspen Creek Water Co. and the Idaho Public Utilities Commission.

Aspen Creek Water, Co. Attachment to Annual Report

Line 11: Affiliated Companies

Dirthead Services Inc. 23 Meadow Dr Haven, Idaho 83287 Land Developer who is responsible for Developing the land that the Water Fish Company services.

Line 20: Recommended Improvements by Division of Environmental Quality

Recommendation was made that a 2nd Well be drilled and added to the water system because of expansion of the subdivision. The Well has been drilled and was completed in February 2007. No other recommendations have been made at this time.

System Engineering Data- Line 10: Back Bone Plant Additions

A pump house for the new well is expected to be put into service during 2025 at an estimated cost of \$40,000. A backup generator was installed in 2021 at a cost of \$15,934. An auto switch was installed in 2022. The cost of the auto switch was \$4,717. In 2024, a PVR was installed at a cost of \$19,091 along with 1600ft of 8" piping that cost \$2,315. Additional costs will be provided by either the company or the developer.